

Passage of power Transformers High-Frequency Models and application top Q Analysis

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Abstract: We consider the possibility of proposed high-frequency (HF) models of transformers past power transformers forming part of an electrical grid. We first model a transformer, their application to power quality (PQ) studies. The models are classified according their structure, including its laminated core, to obtain asymptotic behavior of currents and voltages in the secondary circuit. we are able to determine the effects of different by-pass mechanisms which might be tried to get the high-frequency signal from the primary to the secondary circuit. This research work is devoted to the comparison of some proposed high-frequency (HF) models of transformers.

Keywords: high frequency transients, high frequency modelling.

INTRODUCTION

High-frequency modelling is essential during the design stage of power transformers in order to study the impulse voltage response, the winding integrity, power quality problems and also for insulation diagnosis. We use the results of the internal modelling in considering the current flow when a power supply is connected to the primary coil and a load is connected to the secondary. It is clear that, without any extra device linking the two sides of the transformer, there is negligible transmission of any high-frequency electromagnetic signal across the transformer. Connecting some sort of impedance (in the simplest cases, just a resistor, capacitor or inductor) across the transformer to link the primary and secondary circuits in such a way as not to change the performance at low, mains, frequencies, is seen not to significantly enhance the transmission of high frequencies. The possible changed internal behaviour of the transformer windings at high frequencies is briefly looked at in the Discussion, Section

THE TRANSFORMER MODEL

The experimental transformer model used was developed and manufactured by Alstom and includes an interleaved disc winding and alpinism winding. It has been further developed by the Tony Davies High Voltage Laboratory at the University of Southampton. One of its main characteristics is that it can see high voltages of up to 30kV without discharging. The structure of experimental model has two types of winding (plain disc winding). The half cross section view of the two windings wrapped around a central iron core. The interleaved disc winding is above the plain disc winding. The two windings have the same construction size and use identical materials. Every pair of disc of either winding provides a terminal as a measurement point. A metal cylinder connected to earth is placed inside the windings to represent an iron core frequency domain. The procedure is based on a special

measurement setup and rational approximation by the Vector Fitting approach. The approach is demonstrated for a 3 winding rectifier transformer, and for internal overvoltage calculation of a winding assembly. All measurements were performed during a 1-year visit at the University of Stuttgart, Germany. The age distribution of the Norwegian transformer population is entering a critical era. In a few years, 40% of the population will be older than 30 years. Most power transformers is operated well below nominal capacity and can, if maintained properly, stay in service for as much as 60-70 years (in some cases more). In practice the only reason for scrapping these units are due to upgrading of the network (for instance the voltage), or devaluating reliability due to age.

TEST OBJECT

The test object used in this thesis is a quite typical transformer for the Norwegian distribution network. It is manufactured in 1969 at one of the previous Norwegian transformer factories. The transformer is a 20MVA 66/6,6 kV YNyn0 transformer with a 24-strand, 69 turns, double-start LV helical winding, a double-stranded continuously wound HV disc-winding with 564 turns, and an interleaved single layer regulating winding counting 110 turns. The magnetic circuit is a three legged stacked core. The test object is referenced by the cell-number and name of the substation: T3 Buran. T3 Buran was scrapped during autumn 2001 due to its age and a planned voltage upgrade in the network. Terminal measurements in all combinations (admittances and voltage ratios) were taken before disassembling the unit. The windings were then removed from the core to be used in possible investigations later. The idea was to apply controlled deformations, for comparison to computer models of the same winding. The effect of axial displacements without

the core present, was studied by means of experiments. However, since the importance of the core is addressed later in this work, the experiments on these windings have afterwards been considered to be of less importance than first assumed. The effect of radial displacements was not evaluated experimentally, since this is thoroughly studied by others.



FIGURE : DISASSEMBLING THE TEST OBJECT

BACKGROUND

Power transformers are the largest, heaviest, and often the most expensive single piece of equipment in a power system. Obviously appropriate care is necessary in commissioning, operation and maintenance of power transformers. It is the key component in power networks. Since repair-time is considerable and backup-units are not always available, it is important to assess the condition of each and every unit in the network. An international survey of CIGRE on large power transformers, show a failure rate of 1-2% per year. This is not much, but a single failure on a large transformer usually results in large expenses for the utility. Since many manufacturers are merging or shutting down, the repair costs will increase in future due to increasing distances of transport. This leads to a growing importance of condition monitoring on power transformers, for early warning.

FRA is a fairly new diagnostic method for assessing mechanical integrity of transformer windings. This method is based on comparing FRA signatures to base-line measurements. Deviations may be attributed to mechanical deformations. In order to establish sensitivity guidelines for different mechanical faults, high frequency transformer modeling is utilized.

The transformer behaviour above operational frequencies has been subjected to research for nearly a hundred years, since the recognition of the capacitive behaviour at impulses. Many different techniques of modeling have been developed since then, depending on the application of the model. Experimental work was the basis during the first 50 years. The introduction of computers led to possibilities of solving complex problems such as internal voltages inside a transformer winding at high frequencies.

FRA (Frequency Response Analysis)

Deviations observed in FRA measurements can be related to actual winding deformations by means of a detailed high frequency model of the transformer.

A FRA-signature is generally a transfer function output/input as a function of frequency (50 Hz - 1 MHz), usually measured at very low voltages. Typically winding admittances, voltage ratio between windings, or the attenuation is measured. Measured signatures are compared to a reference. The reference is usually other phases (symmetric comparison), an earlier measurement (time-based comparison), or similar transformers (construction-based comparison). Assuming a detailed model based on constructional information is accurate, comparison would be possible also between model and measurement. Changes/differences are attributed to geometrical changes inside the winding.

HF MODELS

A. Physics-based models

This type of model is close to the real behavior of the real transformer. The main drawback of this approach is the necessity of information about the physical structure of the machine, including dimensions, materials and geometry. The needed data is rarely provided by the transformer manufacturer. Fig 1 shows a finite elements model using the physical description of the machine.

B. Black-box models

Black-box models are suitable to obtain the HF behaviour of the transformer when it is difficult to obtain information about machine. The basic idea is to obtain the transfer function using transient information about voltage and current.

(a) Image of the real transformer



(b) Finite Elements model

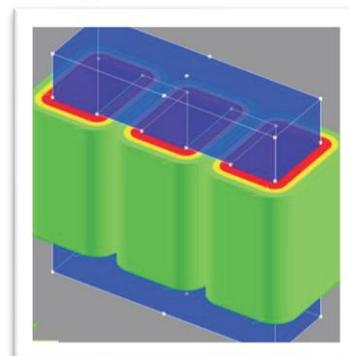


Figure 1. Finite elements description of a laboratory transformer. The admittance matrix is defined in the frequency domain in ranges that goes from 50 Hz to 1 MHz. Numerical models are introduced based on two-port network theory where its parameters are computed at different resonance frequencies which are experimentally measured.

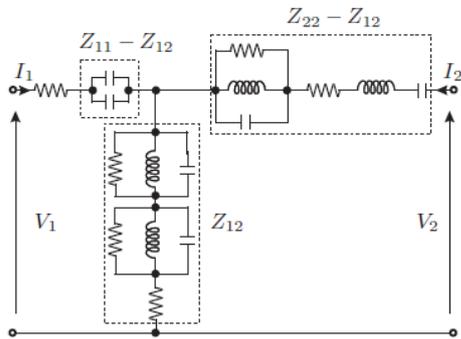


Figure 2. HF two-port description of a laboratory transformer [5].

MODEL COMPARISON

A set of different aspects are assessed regarding the applicability of FRA as a diagnostic method. Some of the most common fault-modes are simulated in order to establish initial sensitivity guidelines for FRA interpretation. Since this work is focused on one particular transformer rather than several different designs, the guidelines established here should not be generalized. It is therefore pointed out that future investigations on other designs and types are important. Model comparative has been made by introducing a set of basic parameters related with three key points. Model the type of model from the point of view of their physical meaning. There are two main sets:

- i) Physical. The parameters of the model have a physical equivalent and
- ii) Black-box. The parameters are computed using a mathematical approach without considering their physical meaning. Frequency The range of frequency in which the model is accurate enough. The frequency spectrum is partitioned in three bands.
 - i) dc - 2.5 kHz
 - ii) 2.5 kHz - 1 MHz and
 - iii) 1 MHz to ∞ .

Data The theoretical or experimental approach followed to obtain the parameters:

- i) Nameplate data;
- ii) Experimental high-frequency (HF) data;
- iii) Experimental low-frequency (LF) data and
- iv) Finite elements software.

Table I summarizes a comparison between models according to different criteria. The comparison includes information about the data source, the type of model used and the experimental approach needed for parameter extraction.

There are mainly 3 types of faults considered in this thesis:

- Axial displacement
- Radial deformation (Buckling)
- Disc-to-disc short-circuit

The first are mechanical faults and the last being an electrical fault.

P-Q REQUIREMENTS

The standard IEEE Std. 1159 provides a detailed description of each disturbance in terms of their typical spectral content, duration and magnitude. The summary provided by table II can be used as a reference point in order to define the models in terms of frequency spectrum and amplitude. The amplitude is also important because of the saturation problem. At low frequencies (between 50-60 Hz and 3 kHz) it is expected that classic models could be extended to consider harmonic losses and additional saturation.

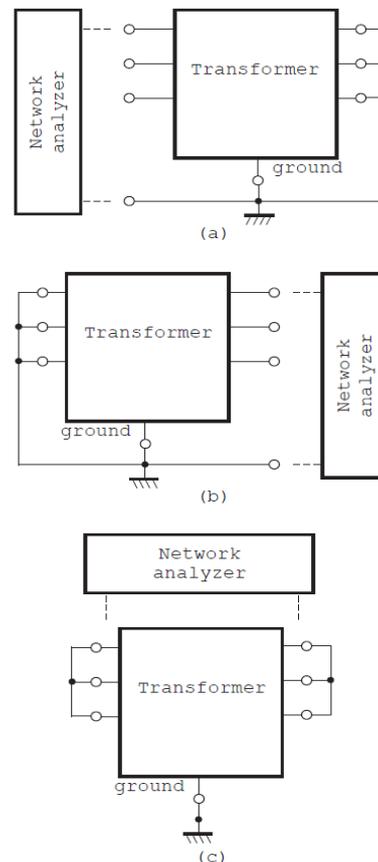
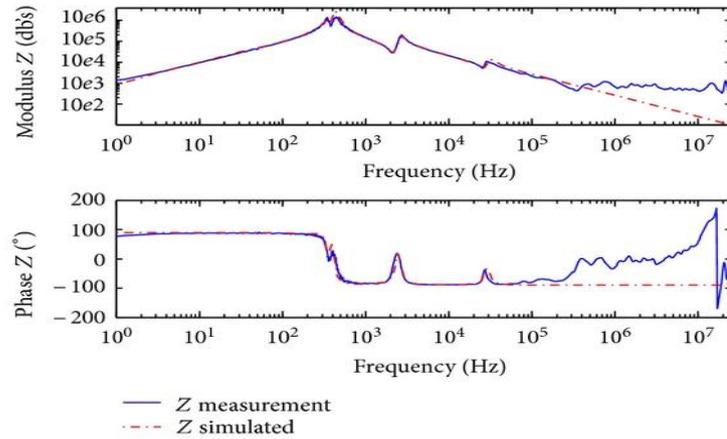


Figure 3. Transformer connection for the capacitance measurement.

It shows an inter-phase comparison with deviations in a very localized frequency range (10-100 kHz). The difference at 15 kHz is very interesting: The outer phases have quite identical traces with two small peaks, while the center phase has only one distinct peak. There also seems to be some disagreement just above 100 kHz. This can probably be attributed to the influence of the tap changer as described in fig. It is also interesting to note the consistency of the measurements up to 7 MHz, which indicates that inter-phase comparison of admittances can be used for admittance up to this frequency for this transformer size. The resemblance between the phases is very high from 200 kHz to 7 MHz. Since mechanical damages usually influence on the FRA signature in this frequency-range, an interphase comparison will supply a sufficient sensitivity.



COMPARISON BETWEEN DIFFERENT TRANSFORMER HF MODELS.

COMPARISON BETWEEN DIFFERENT TRANSFORMER HF MODELS.

		Model				
		Abed [1]	Sabiha [5]	Gustavsen [4]	Zhongyuan [7]	Abeywickrama [3]
Model	Physical	✓				✓
	Black-box		✓	✓	✓	
Frequency	$f \leq 2.5$ kHz					
	2.5 kHz $< f \leq 1$ MHz	✓		✓		✓
	$f > 1$ MHz		✓		✓	
Data	Nameplate					
	Experimental HF		✓	✓	✓	
	Experimental LF					
	Finite elements	✓				✓

CATEGORIES AND TYPICAL CHARACTERISTICS OF POWER SYSTEM ELECTROMAGNETIC PHENOMENA AS DEFINED IN IEEE STD. 1159 [9] VS SIMULATION MODEL.

Categories	Typical spectral content	Typical duration	Typical voltage magnitude	model
1.0 Transients	5 ns rise 0.55 MHz	< 50 ns	0.8 pu	Sabiha [5] and Zhongyuan [7]
2.0 Short-duration root-mean-square (rms) variations		Between 0.5 cycles and 1 min	0.1 - 1.8 pu	Classic models
3.0 Long duration rms variations		> 1 min	0 - 1.2 pu	Classic models
4.0 Imbalance		steady state	0.5 - 30 %	Classic models
5.0 Waveform distortion	0.9 kHz and broadband	steady state	0 - 20 %	Abed [1], Gustavsen [4] and Abeywickrama [3]
6.0 Voltage fluctuations	< 25 Hz	intermittent	0.1 - 7 %	Classic models
7.0 Power frequency variations		< 10 s	± 0.10 Hz	Classic models

Set-up :-The set-up facility allows us to obtain the parameters of the model. It is necessary to carry out three different sets of measurements:

- 1) open-circuit.
- 2) short-circuit.
- 3) capacitance measurement.

The connections used for open-circuit and short-circuit follow the classical approach that is used at nominal frequency (50 or 60 Hz). For the measurement of capacitances it has been proposed three configurations. summarizes the three configuration needed for the

- capacitance measurements:
- Input capacitance. Fig. a shows the configuration for the measurement of the input capacitance.
- Output capacitance. Fig. shows the configuration for the measurement of the output capacitance.
- I-O capacitance. Fig. shows the configuration for the measurement of the input to output capacitance.

CONCLUSIONS

This research work establishes a comparison between different models that can be used for high-frequency modeling. The comparison includes different criteria like the type of model and the experimental methodology and set-up. In a future work the models will be evaluated in a experimental way in order to compare their accuracy.

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